

STANDARD INSPECTION REPORT OF A GAS TRANSMISSION PIPELINE RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Inspection Date(s): 9/25/2013	Man Days: 2
Inspection Unit: Hookdale Storage	
Location of Audit: Hookdale	
Exit Meeting Contact: Mike Kershaw	
Inspection Type: Standard Inspection - Record Audit	
Pipeline Safety Representative(s): Jim Watts, Valerie Schwing	
Company Representative to Receive Report: Michael Fuller	
Company Representative's Email Address: mfuller2@ameren.com	

Headquarters Address Information:	300 Liberty Peoria, IL 61602 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Ron Pate Phone#: (217) 424-6518 Email:	
Inspection Contact(s)	Title	Phone No.
George Baron	Station Foreman Hookdale	
Mike Kershaw	Supervisor Gas Storage	
Chuck Tebbe	Quality Assurance Consultant	

Gas System Operations	Status
Gas Transporter	Ameren
Miles of Main	2.2 miles
Confirm Operator's Potential Impact Radius Calculations	201.2 feet
Annual Report (Form 7100.1-1) reviewed for the year:	Not Checked
<u>General Comment:</u> <i>The annual report for transmission was previously reviewed in June 2013 when the report was received at ICC Headquarters.</i>	
Regulatory Reporting Records	Status

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[191.5]	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	Not Applicable
<u>General Comment:</u> <i>No reportable incidents occurred at Hookdale Storage in 2011-2012.</i>		
[191.15(a)]	Was a DOT Incident Report Form F7100.2 submitted within 30 days after detection of an incident?	Not Applicable
<u>General Comment:</u> <i>No forms were required to be submitted due to no reportable incidents occurring in 2011-2012.</i>		
[191.15(b)]	Were there any supplemental incident reports when deemed necessary?	Not Applicable
<u>General Comment:</u> <i>No supplemental reports were required.</i>		
[191.23(a)]	Did the operator report Safety Related Conditions?	Not Applicable
<u>General Comment:</u> <i>There were no safety related conditions at Hookdale in 2011-2012.</i>		
[191.25]	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?	Not Applicable
<u>General Comment:</u> <i>No safety related conditions reports were required to be filed for Hookdale Storage in 2011-2012.</i>		
[192.16(c)]	Customer Notification: Has the operator notified each customer after the customer first receives gas at a particular location?	Not Applicable
<u>General Comment:</u> <i>Customer Notification is not applicable as the Storage Field does not directly supply any customers. This requirement is only applicable to the distribution systems and is reviewed during the distribution audit performed at the Pawnee Training Center.</i>		
DRUG TESTING		Status
Refer to Drug and Alcohol Inspection Forms and Protocols		Not Checked
<u>General Comment:</u> <i>Staff did not review the drug and alcohol plan during this audit. The plan was reviewed during a separate audit conducted with Ameren at their St. Louis Headquarters. Staff did confirm that the EAP and drug and alcohol policy were displayed at the reporting site for Hookdale Storage.</i>		
TEST REQUIREMENTS		Status
<u>Category Comment:</u> <i>No piping was replaced or new piping was installed in 2011-2012 that required a pressure test.</i>		
[192.517(a)][192.505,192.507,192.509,192.511(c)]	Are pressure test records being maintained for piping operating above 100 psig?	Not Applicable

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[192.517(b)][192.511,192.509,192.513]	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	Not Applicable
UPRATING		Status
Category Comment: <i>No uprating was performed at Hookdale Storage in 2011-2012.</i>		
[192.555][192.555]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	Not Applicable
[192.557][192.557]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	Not Applicable
OPERATIONS		Status
[192.603(b)][192.605(a)]	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	Not Checked
General Comment: <i>The O&M is reviewed by Ameren Quality Assurance and is not conducted by the Storage Field Personnel. The O&M review date is confirmed during the Pawnee Training Center inspection.</i>		
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		Not Checked
General Comment: <i>The operator qualification plan was not reviewed as part of this audit. This is reviewed at the Ameren Pawnee Training Center during a separate audit.</i>		
[192.603(b)][192.605(b)(3)]	Are construction records, maps, and operating history available to operating personnel?	Satisfactory
General Comment: <i>Staff reviewed the maps maintained at Hookdale Storage and determined they were currently up to date. Hookdale also maintains copies of completed work packets when piping is installed.</i>		
[192.603(b)][192.605(b)(8)]	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	Satisfactory
General Comment: <i>No issues were identified during inspections performed by supervision or Ameren Quality Assurance inspections in 2011-2012.</i>		
[192.603(b)][192.605(c)(1)(i)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of unintended closure of valves or shutdowns?	Satisfactory
General Comment: <i>There were no unintended valve closures but there were instances where the compressors and other equipment shutdown due to abnormal operations or activation of alarms prior to shutdown. Notifications of loss of power were also observed being issued by Gas Control.</i>		
[192.603(b)][192.605(c)(1)(ii)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of increase or	Satisfactory

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RECORD AUDIT

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	decrease in pressure or flow rate outside normal operating limits?	
<u>General Comment:</u> <i>Staff reviewed the abnormal operations log sheets for 2011-2012 and observed that abnormal operations were corrected in a timely manner and adequate actions were taken to correct the conditions. Actions were also taken where applicable to prevent reoccurrences.</i>		
[192.603(b)][192.605(c)(1)(iii)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of loss of communications?	Satisfactory
<u>General Comment:</u> <i>Review of the abnormal operation log documents indicate corrective actions were taken when loss of communications were reported by Gas Control or were observed by field technicians.</i>		
[192.603(b)][192.605(c)(1)(iv)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of operation of any safety device?	Satisfactory
<u>General Comment:</u> <i>Review of the abnormal operation log documents indicate corrective actions were taken when operation of a safety device was observed and reported by Gas Control or when observed by field technicians.</i>		
[192.603(b)][192.605(c)(1)(v)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of any other foreseeable malfunction of a component, deviation from normal operation, or personnel error which may result in a hazard to persons or property?	Satisfactory
<u>General Comment:</u> <i>Review of the abnormal operation log documents indicate corrective actions were taken when any other foreseeable malfunction of a component was observed and reported by Gas Control or when observed by field technicians.</i>		
[192.603(b)][192.605(c)(2)]	Does the operator maintain documentation of checking variations from normal operation after abnormal operation has ended at sufficient critical locations in the system to determine continued integrity and safe operation?	Satisfactory
<u>General Comment:</u> <i>Review of the abnormal operation log documents indicate follow ups were performed where required after taking corrective actions due to receiving notification from gas control or by a field technician of abnormal operations. The follow ups were conducted to ensure the actions taken corrected the condition observed.</i>		
[192.603(b)][192.605(c)(3)]	Does the operator maintain documentation of notifying responsible operator personnel when notice of an abnormal operation is received?	Satisfactory
<u>General Comment:</u> <i>Review of the abnormal operation log documents indicate notifications were made by gas control and or by field technicians when abnormal operations were observed. Ameren has reviewed issues with alarm priorities and have revised alarm priorities with gas control for Hookdale Storage.</i>		
[192.603(b)][192.605(c)(4)]	Does the operator maintain documentation for periodically reviewing the response of operator personnel to determine the effectiveness of the procedures controlling abnormal operation and taking corrective action where deficiencies are found?	Satisfactory

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<u>General Comment:</u>		
Staff reviewed of the abnormal operation log documents and observed that adequate responses were initiated due to Gas Control observing the alarms at Hookdale Storage. Hookdale has made some revisions to alarm priorities due to the findings of reviews for alarm notifications received through gas control.		
[192.603(b)][192.619,192.621,192.623]	Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)	Satisfactory
<u>General Comment:</u>		
The documentation for the Hookdale Storage MAOP is maintained by the Ameren Engineering Department in Decatur, Illinois. Hookdale maintains a letter issued by the Engineering department listing the current MAOP's for the field in the inspection book for the ICC audits and maintains a MAOP book for the station and field piping indicating the pressure ratings of piping, valves and equipment. ENEngineering has also conducted a review of this documentation to confirm the system MAOP's. Currently the field has a MAOP of 500 psig and the station piping is 850 psig.		
CONTINUING SURVEILLANCE RECORDS		Status
[192.709(c)][192.613(a)]	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual operating and maintenance conditions?	Satisfactory
<u>General Comment:</u>		
There have been no changes in class location at Hookdale. Pipeline Integrity performs annual evaluations for class location changes. Review of corrosion records indicate atmospheric corrosion was identified under piping support saddles at concrete piers on the compressor station piping. The piers were removed and the supervisor of corrosion performed piping inspections. They identified areas with atmospheric corrosion and were corrected by applying aqua shield pipe wrap material. There have been no other unusual maintenance conditions identified.		
CLASS LOCATION CHANGE		Status
[192.709(c)][192.609]	Does the operator maintain documentation when the class location changes for a segment of pipe operating at a hoop stress that is more than 40% SMYS?	Not Applicable
<u>General Comment:</u>		
There is no piping in the Hookdale Storage Field that operates at or above 40% SMYS. Calculations performed on the piping indicate the highest SMYS being 35.8%.		
QUALIFICATION OF PIPELINE PERSONNEL		Status
<u>Category Comment:</u>		
Staff did not review the OQ plan utilizing the protocols during this audit as this is a separate audit performed at the Ameren Pawnee Training Center. Staff did review the qualifications for the personnel currently working at Hookdale storage. The individuals were currently qualified for the tasks performed.		
Refer to operator Qualification Inspection Forms and Protocols		Not Checked
DAMAGE PREVENTION RECORDS		Status
[192.709(c)][191.17(a)]	Did the operator track the number of damages per 1000 locate requests for the previous years?	Not Checked
<u>General Comment:</u>		
Locating at the Hookdale storage field is conducted by contract locators currently under contract with Ameren. These records are maintained by the Damage Prevention Group in the Belleville Office. The damage prevention records are reviewed during a separate audit conducted at the Belleville Office. There were no third party damages at the Hookdale storage facility in 2011-2012.		
Has the number of damages increased or decreased from prior year?		Not Checked
<u>General Comment:</u>		

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<i>No excavation damages occurred in 2011-2012.</i>		
[192.709(c)][192.617]	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	Satisfactory
<u>General Comment:</u> <i>There were no damages to facilities due to excavation at the Hookdale storage facility in 2011-2012.</i>		
[192.709(c)][192.614(c)(3)]	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	Not Checked
<u>General Comment:</u> <i>The locate records were not reviewed during this audit as they are maintained by the Damage Prevention group at the Belleville, Illinois Office. These records are reviewed during a separate audit conducted on the damage prevention group.</i>		
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		Yes
<u>General Comment:</u> <i>Ameren does have a quality assurance program in place to monitor the locating process. These records are reviewed during a separate audit performed on the damage prevention group at the Belleville, Illinois Office.</i>		
Do pipeline operators include performance measures in facility locating contracts?		Yes
<u>General Comment:</u> <i>Ameren has performance measures in their contracts but was not reviewed as part of this audit. This is reviewed during a separate audit conducted with the damage prevention group at the Belleville, Illinois Office.</i>		
[IL ADM. CO.265.100(b)(1)]	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? http://www.icc.illinois.gov/julie/	Not Applicable
<u>General Comment:</u> <i>There were no excavation damages to report at Hookdale Storage in 2011-2012.</i>		
Has the Operator adopted applicable section of the Common Ground Alliance Best Practices?		Not Checked
<u>General Comment:</u> <i>The adoption of the CGA best practices were not reviewed during this audit. They are reviewed during the Ameren Training Center audit.</i>		
If no, were Common Ground Alliance Best Practices discussed with Operator?		No
EMERGENCY PLANS		Status
[192.603(b)][192.615(b)(1)]	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	Satisfactory
<u>General Comment:</u> <i>There is a current Emergency Plan located in the office at Hookdale Storage. The current date of the plan was June of 2013.</i>		
[192.603(b)][192.615(b)(2)]	Has the operator maintained documentation that the	Satisfactory

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	appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	
<u>General Comment:</u> <i>The Hookdale storage personnel received training on the emergency plan in 2011-2012.</i>		
[192.603(b)][192.615(b)(3)]	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	Satisfactory
<u>General Comment:</u> <i>The supervisor reviews the actions taken when employees are called out by gas control. No issues were identified during the reviews performed by the supervisor. There were no emergencies that occurred which required completion of a root cause analysis or emergency review as defined by their emergency plan.</i>		
[192.603(b)][192.615(c)]	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	Not Checked
<u>General Comment:</u> <i>This documentation is maintained by the public awareness group at Ameren located at the Pawnee Training Center. This is reviewed during the public awareness audit performed as a separate audit.</i>		
[192.603(b)][192.615(a)(3)]	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	Satisfactory
<u>General Comment:</u> <i>No leak reports were received at the storage field in 2011-2012. Response times for callouts for other emergency conditions were responded to in a timely manner.</i>		
[192.603(b)][192.615(a)(11)]	Has the operator maintained documentation of actions that were required to be taken by a controller during and emergency?	Satisfactory
<u>General Comment:</u> <i>Review of the abnormal operation log documentation indicated no responses were required by controllers other than notifying field personnel to respond to an alarm observed by Gas Control.</i>		
PUBLIC AWARENESS PROGRAM - RECORDS		Status
<u>Category Comment:</u> <i>The public awareness plan was not reviewed as part of this audit. The records for the public awareness program are maintained at the Ameren Training Center located in Pawnee, Illinois. These are reviewed during a separate audit conducted at the Ameren Training Center.</i>		
Refer to Public Awareness Program Inspection Forms and Protocols		Not Checked
ODORIZATION OF GAS		Status
[192.709(c)][192.625(f)]	Where required, has the operator maintained documentation of odorant concentration level testing?	Not Checked

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<u>General Comment:</u>		
<i>The storage field does not perform odorometer testing on the gas leaving the storage field and being supplied into the transmission system. The Ameren distribution systems perform odorometer tests to ensure the systems are maintaining levels of odorant detectable at 1/5 the lower explosive limit of natural gas. If these checks indicate the levels are insufficient the storage field will increase the amount of odorant being injected during withdrawal. The records for the odorometer tests are maintained by Ameren in the Gas Compliance System and are reviewed during a separate distribution audit.</i>		
[192.709(c)][192.625(e)]	Where required, has the operator maintained documentation of odorizer tank levels?	Satisfactory
<u>General Comment:</u>		
<i>The storage field is maintaining the required documentation of the odorant tank levels on a monthly basis in 2011-2012.</i>		
PATROLLING & LEAKAGE SURVEY		Status
[192.709(c)][192.705]	Does the operator maintain documentation of a patrol program as required?	Satisfactory
<u>General Comment:</u>		
<i>There are no highway or railroad crossings on piping in the Hookdale Storage Field. Review of the patrol and leak survey documentation indicates they were performed annually during the same time frame.</i>		
[192.709(c)][192.706]	Does the operator maintain documentation of leakage survey(s) performed on a transmission pipeline?	Satisfactory
<u>General Comment:</u>		
<i>Leak surveys were performed annually in May of 2011-2012 using a Fi unit.</i>		
ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES		Status
<u>Category Comment:</u>		
<i>No piping was abandoned at Hookdale Storage in 2011-2012.</i>		
[192.603(b)][192.727(b)]	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	Not Applicable
[192.603(b)][192.727(c)]	Did the operator maintain documentation demonstrating that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	Not Applicable
[192.603(b)][192.727(e)]	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	Not Applicable
[192.727(g)][192.727(g)]	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	Not Applicable
COMPRESSOR STATION		Status
[192.709(c)][192.731(a)]	Has the operator maintained documentation of the compressor station relief devices at a minimum of 1 per year/15 months?	Satisfactory

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<u>General Comment:</u>		
<i>Review of relief testing documentation indicates the reliefs in the compressor station were inspected as required in 2011-2012.</i>		
[192.709(c)][192.731(c)]	Has the operator maintained documentation compressor station emergency shutdown at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u>		
<i>Review of the ESD system testing documentation determined the system was tested as required in 2011 and 2012.</i>		
[192.709(c)][192.736(c)]	Has the operator maintained documentation of the compressor stations – detection and alarms?	Satisfactory
<u>General Comment:</u>		
<i>The gas detection and alarm systems were tested quarterly in 2011-2012.</i>		
PRESSURE LIMITING AND REGULATION		Status
[192.709(c)][192.739(a)]	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u>		
<i>Pressure regulation for injection pressure is controlled by the compressor high discharge shutdown set point which is set and calibrated prior to going on injection at Hookdale and was inspected as required in 2011-2012.</i>		
[192.709(c)][192.743(a)]	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u>		
<i>Relief capacity calculations were reviewed as required in 2011-2012.</i>		
[192.709(c)][192.743(b)]	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	Satisfactory
[192.709(c)][192.743(a), 192.743(b), 192.195(b)(2)]	Is overpressure protection provided by the supplier pipeline downstream of the take point?	Not Applicable
<u>General Comment:</u>		
<i>The Ameren transmission pipeline that supplies gas to the storage facility has the same MAOP as the Compressor station. This section is not applicable.</i>		
[192.709(c)][192.743(a)]	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	Not Applicable
<u>General Comment:</u>		
<i>The Ameren transmission pipeline that supplies gas to the storage facility has the same MAOP as the Compressor station. This section is not applicable.</i>		
VALVE MAINTENANCE		Status
[192.709(c)][192.745(a), 192.745(b)]	Did the operator inspect and partially operate transmission valves that might be required during any emergency at a	Satisfactory

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	minimum of 1 per year/15 months?	
General Comment: <i>The 13 emergency valves at Hookdale Storage were inspected as required in 2011-2012.</i>		
[192.709(c)][192.749]	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	Not Applicable
General Comment: <i>There are no vaults meeting these requirements at the Hookdale storage facility.</i>		
Investigation Of Failures		Status
[192.709(c)][192.617]	Did the operator experience accidents or failures requiring analysis?	Not Applicable
General Comment: <i>There were no failures in the Hookdale Storage system that required investigations.</i>		
WELDING OF STEEL PIPE		Status
Category Comment: <i>No welding was performed at Hookdale Storage in 2011-2013.</i>		
[192.603(b)][192.225(b)]	Does the operator have documentation for their qualified welding procedure?	Not Applicable
[192.603(b)][192.227,192.229]	Does the operator have documentation of welder qualification documentation as required?	Not Applicable
[192.709][192.243(b)(2)]	Does the operator have documentation of NDT personnel qualification as required?	Not Applicable
[192.709][192.243(f)]	Does the operator have documentation of NDT testing performed?	Not Applicable
CORROSION CONTROL RECORDS		Status
[192.491(a)][192.491(a)]	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system	Satisfactory
General Comment: <i>Hookdale has maps indicating the location of cathodically protected piping.</i>		
[192.491][192.459]	Has the operator maintained documentation of examination when buried pipe was exposed?	Satisfactory
General Comment: <i>One pipe exam was performed on buried piping during the installation of an anode on the fuel gas piping in 2011.</i>		

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[192.491][192.465(a)]	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	Not Applicable
<u>General Comment:</u> <i>There is no piping in the storage field that is inspected for levels of cathodic protection on a 10 year cycle. All piping is tested annually.</i>		
[192.491][192.465(b)]	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	Satisfactory
<u>General Comment:</u> <i>The single rectifier for Hookdale was inspected 6 times not to exceed 21/2 months in 2011-2012.</i>		
[192.491][192.465(c)]	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u> <i>There are no critical bonds at Hookdale Storage to inspect. There are non critical bonds at the well sites used to supply cathodic protection to the well casing at the gas well and are tested annually.</i>		
[192.491][192.465(d)]	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	Satisfactory
<u>General Comment:</u> <i>Corrective action was taken by installing an anode on the fuel gas piping in the compressor station in March of 2011 after Staff found that the piping was not cathodically protected during the 2010 field audit at Hookdale.</i>		
[192.491][192.465(e)]	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	Not Applicable
<u>General Comment:</u> <i>There is no unprotected piping in the Hookdale Storage facility.</i>		
[192.491][192.467(a),192.467(c),192.467(d)]	Has the operator maintained documentation of inspections or tests for electrical isolation including casings?	Not Applicable
<u>General Comment:</u> <i>There are no casings in the Hookdale Storage facility.</i>		
[192.491][192.469]	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	Satisfactory
<u>General Comment:</u> <i>The operator has a sufficient number of test stations.</i>		

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[192.491][192.471]	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	Satisfactory
<u>General Comment:</u> <i>No issues were identified with test leads during 2011-2012.</i>		
[192.491][192.473(b)]	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	Not Applicable
<u>General Comment:</u> <i>There are no adjacent structures to affect at Hookdale Storage.</i>		
[192.491][192.475(a)]	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	Satisfactory
<u>General Comment:</u> <i>Ameren also performs gas analysis and the results that are analyzed by ENEngineering. For Hookdale the tests indicate a probable corrosive condition is present due to the levels of CO2 and Oxygen. H2S levels for Hookdale were identified as low in 2011-2012.</i>		
[192.491][192.475(b)]	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	Not Applicable
<u>General Comment:</u> <i>No piping was exposed to allow for internal inspections at Hookdale Storage in 2011-2012.</i>		
[192.491]	Has the operator maintained documentation of written procedures supported by as-built drawings or other construction records?	Satisfactory
<u>General Comment:</u> <i>The operator maintains as built drawings of revisions made to the storage system.</i>		
[192.491][192.477]	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	Satisfactory
<u>General Comment:</u> <i>Hookdale is not using coupons for monitoring internal corrosion due to no separators being utilized at the well sites. Ameren is utilizing a corrosion probe to test for conditions when corrosion may be taking place. In 2011-2012 there was one indication in December of 2011 where the corrosion rate was identified to be at a moderate level due to the readings reported by the corrosion probe. Tests are performed during the injection and withdrawal seasons to determine the corrosion rate.</i>		
[192.491][192.479]	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	Satisfactory
<u>General Comment:</u> <i>Concrete pipe support pillars were removed in 2011 and the piping was inspected for corrosion. Light areas of atmospheric corrosion were observed and were analyzed and found to have sufficient wall thickness for the MAOP of the station. Corrective actions were taken by applying Aqua Shield coatings to protect the piping against further corrosion and the supports were revised to allow for future inspections.</i>		

STANDARD INSPECTION REPORT OF A GAS TRANSMISSION PIPELINE RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.

If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

[192.491][192.481]	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	Satisfactory
<u>General Comment:</u> <i>Atmospheric corrosion inspections were performed as required in 2011-2012.</i>		
[192.491][192.483(a),192.483(b),192.483(c)]	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and cathodically protected?	Not Applicable
<u>General Comment:</u> <i>No piping was removed due to external corrosion in 2011-2012. Above ground piping that was identified with external corrosion due to atmospheric corrosion was corrected by installing Aqua Shield to regain wall thickness and protect against further corrosion in 2011.</i>		
TRAINING - 83 IL ADM. CODE 520		Status
[520.10(a) (1)]	Has the operator maintained documentation demonstrating that personnel have received adequate training?	Satisfactory
<u>General Comment:</u> <i>Ameren is maintaining adequate documentation of training being received by the storage personnel.</i>		
[520.10(a) (2)]	Do training records include verbal instruction and/or on the job training for each job classification?	Satisfactory
<u>General Comment:</u> <i>Ameren is maintaining documentation of on the job training for their apprentices.</i>		
[520.10(b)]	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	Not Applicable
<u>General Comment:</u> <i>This is not applicable to this operator as this is a public utility not a municipal.</i>		
[520.10(a)(5)]	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	Satisfactory
<u>General Comment:</u> <i>Other than review of O&M revisions there have been no changes in the processes or equipment utilized at Hookdale Storage in 2011-2012.</i>		

STANDARD INSPECTION REPORT OF A GAS TRANSMISSION PIPELINE

RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.